APPLICATION FOR PERMISSION TO CHANGE POINT OF DIVERSION, MANNER OF USE AND PLACE OF USE OF THE PUBLIC WATERS OF THE STATE OF NEVADA HERETOFORE APPROPRIATED

Returned to applican	t for correction			
Corrected application	n filed		Map filed	
The applicant	Brady Power P	artners		
	acuse Way, Suit	e 125	Englewood	
Colorado, 8			City or Tin	νn
			reby make application fo	r permission to change the
Point of Div	version of a Po	rtion oint of diversion, manner of use, a	nd/or place of use	
of water heretofore a	appropriated under	Permit 48675		
		Identify existing right by I	ermit, Certificate, Proof or Claim Nos	. If Decreed, give title of Decree an
dentify right in Decree.				**************************************
	77- 3			
1. The source of w	ater isUndergr	Name of stream, la	ke, underground spring or other source	
2. The amount of v	water to be changed	1.0 CFS	feet. One second faut equals 448.83 g	
2. The water to be	used for Indust		(Geothermal Power)	
4. The water herete	ofore permitted for	Irrigation, power, mining	omestic (Geothermal , industrial, etc. If for stock state num	ber and kind of animals.
5. The water is to	be diverted at the fol	owing point within	the SW1, SE1 Sections as being within a 40-aere subdivision	on 1 T22N, R26E,
		which the South o	ne-quarter corner of	
bears S107W	, a distance of	1160 feet (Well	5/A-1).	
6. The existing per	mitted point of diver	sion is located within	the SW4 SE4 of Secti	ion 1, T22N.,
R26E., M.D.	i. or at a poin	t from which the	South one-quarter of	said Section 1
bears_S.60015	5'W., a distanc	e of 1500 feet (M	unson Geothermal No.	. 1).
7. Proposed place	of usc SE & Sect	ion 1, T22N., R26		
		Describe by legal subdivisions.	f for irrigation state number of acres to	the irrigated.
	MARKER HERE HERE AND	***************************************		
8. Existing place o	f usc Same Describe by	legal subdivisions. If permit is fo	r irrigation, state number of acres irrig	ated. If changing place of use and/o
manner of use of irriga	nion permit. describe acreage	to be removed from irrigation.	······	
9. Use will be from	January 1		December 31	of each year
0. Use was permitt	-	and Day ary 1	Month and Day to December 31	of each year
•		Month and Day	Month and Day S 535.010 you may be req	·
	•	•	ermal production well	
	oower plant fac	ilițies and injec		
		500,000		
		_		
- exumated time i	economics to comstruct	- 1 VV /1		

14.	Estimated time required to complete the application of water to beneficial use 3 years
	Remarks: For use other than irrigation or stock watering, state number and type of units to be served or annual consumptive use:
	This well will be one of an estimated 7 to 15 production and injection wells
_	to be drilled in order to supply geothermal heat to a power generating facility
	at Brady Hot Springs. Existing point of diversion is shown on map supporting
,	application 48562
	By s/ G. Martin Booth
_	By s/G. Martin Booth 251 Ralston Street Reno, NV 89503
Com	pared am/se am/se Reno, NV 89503
Prote	sted
	ADDROVAL
	APPROVAL OF STATE ENGINEER
geotiand right that that for main oe ke to for cond: cond: geoti issue othe: (CON)	This temporary permit to change the point of diversion of a portion of the hermal fluid heretofore granted under Permit 48675 is issued subject to the terms conditions imposed in said Permit 48675 and with the understanding that no other ts on the source will be affected by the change proposed herein. This temporary permit is issued subject to existing rights. It is understood the amount of geothermal fluid herein granted is only a temporary allowance and the final right obtained under this permit will be dependent upon the amount ally placed to beneficial use. It is also understood that this right must allow a reasonable decrease of fluid pressure and heat. The well shall be equipped and tained to prevent any waste of the geothermal fluid. Accurate measurements must ept of discharge of the production well and the amount of fluid injected into the action well to determine the total amount of fluid diverted and consumed for a ficial use. The production and injection well are to be cemented from the producing levels the surface to protect fresh water zones. This permit is issued subject to the ition that only geothermal fluids are to be diverted and used beneficially for ing purposes and fresh, cold water aquifers are not to be diverted. The used hermal fluids are to be returned to the source via the injection well. The cance of this permit does not waive the requirements that the permit holder obtain a permits from State, Federal and local agencies. A detailed log on the FINUED ON PAGE 2) Induction of water to be changed shall be limited to the amount which can be applied to beneficial use, and not to the control of water to be changed shall be limited to the amount which can be applied to beneficial use, and not to the control of water to be changed shall be limited to the amount which can be applied to beneficial use, and not to the changed shall be limited to the amount which can be applied to beneficial use, and not to the changed shall be limited to the amount which can be applied to beneficial use.
excee	dcubic feet per second , but not to exceed 724 acre-
	feet annually.
Work	must be prosecuted with reasonable diligence and be completed on or before
Proof	of completion of work shall be filed before.
Appli	of the application of water to beneficial use shall be filed on or before.
Proof	of the application of water to beneficial use shall be filed on or before
Map i	n support of proof of beneficial use shall be filed on or before
-	ction of work filed
Pressf c	State Engineer of Nevada, have hereunto set my hand and the seal of my of beneficial use filed
Culturs	State Engineer of Nevada, have hereunto set my hand and the seal of my office, this 23rd day of September
	cate NolssuedA.D. 19.91
The way	State Engineer
T/c	week formagened T.E. (O)

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(PERMIT TERMS CONTINUED)

injection well and/or other analyses of the system used for returning the used geothermal fluids to the source must be submitted together with the Proof of Completion.

An annual report for this well must be filed under this permit describing the amount of geothermal fluid diverted and consumed to a beneficial use for the calendar year. This report must detail the amount of fluid produced and injected.

The total combined withdrawal of the geothermal fluid under Permits 48675 and 56724-T shall be limited to 3,620 acre-feet per year but the total consumptive use of the geothermal fluid is limited to only incidental fluid losses in the system and in no case shall it amount to more than 20% of the volume withdrawn annually. The State Engineer does not waive the right to make a determination of incidental fluid losses at any time and impose additional conditions thereto. This permit is further issued subject to the provisions of NRS 533.372(1) and with the understanding that the power or energy generated by the beneficial use of this water or steam is subject to recapture and use within the boundaries of the State of Nevada when the need arises.

This temporary permit is issued pursuant to the provisions of NRS 533.345 Section 2 and will expire on September 22, 1992 at which time all rights herein granted shall revert to the right being changed by this temporary permit.

